

Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150 Tel: 800-782-2506 Fax: 530-544-4811

January 29, 2024

<u>VIA EMAIL ONLY</u> EDTariffUnit@cpuc.ca.gov

Advice Letter No. 230-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Liberty's Residential Customer Disconnection Rate Cap for 2024

In accordance with California Public Utilities Commission ("Commission") Decision ("D.") 22-08-037, Liberty Utilities (CalPeco Electric) LLC ("Liberty") hereby submits the following calculations for residential customer disconnections.

<u>Purpose</u>

Pursuant to Ordering Paragraph ("OP") 2 of D.22-08-037, Liberty submits this Tier 1 advice letter to provide metrics and calculations determining its two percent disconnections rate cap.

Background

Pursuant to Senate Bill ("SB") 598, Hueso 2017, Rulemaking ("R.") 18-07-005 was opened on July 12, 2018, by the Commission to address residential disconnections and implement requirements established by SB 598. The main objective of the proceeding was to adopt rules and policies improving processes and reducing disconnections. Phase 1 of the proceeding addressed reforms to disconnection and reconnection processes of the large investor-owned utilities ("IOUs"). The Small and Multi-Jurisdictional Utilities ("SMJUs") were exempted by the Commission from the near-term reforms and programs that had been mandated for the IOUs in D.18-12-013, D.20-06-003, and D.21-10-012. The SMJUs' requirements for reforms and programs were addressed in D.22-08-037, including filing a Tier 1 Advice Letter within 30 days of the effective date of the decision, and by February 1st each calendar year. The information required by D.22-08-037, OP 2, is discussed below.

Requirements

- a. The total number of residential customers in Liberty's service territory for the previous calendar year was 44,226.
- b. The number of residential customers Liberty may disconnect during the current calendar year, calculated as the product of the disconnections rate cap (2%) and the total number of residential customers in the previous calendar year is 885.

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c. The number of residential customers Liberty disconnected during the previous year compared to the number of residential customers Liberty was permitted to disconnect during the previous year is 889. Liberty disconnected 13 residential customers in 2023.

Liberty Residential Customers 2023	Liberty Disconnections Rate Cap	Liberty Permitted Disconnections	Liberty Disconnections 2023
44,226	2%	885	13

Tier Designation

Pursuant to General Order ("GO") 96-B, and D. 22-08-037, OP. 2, this advice letter is submitted with a Tier 1 designation.

Effective Date

Liberty requests an effective date of February 1, 2024.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile, or by email, any of which must be received no later than February 18, 2024, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail to Liberty at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached service lists. Address change requests to Liberty's GO 96-B service list should be directed by electronic mail to: AnnMarie.Sanchez@LibertyUtilities.com. Energy Division Tariff Unit California Public Utilities Commission January 29, 2023 Page 3

For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at <u>ProcessOffice@cpuc.ca.gov</u>.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Dan Marsh

Dan Marsh Senior Manager, Rates and Regulatory Affairs Email: Dan.Marsh@libertyutilities.com

cc: Liberty General Order 96-B Service List R.18-07-005 Service List Energy Division Tariff Unit California Public Utilities Commission January 29, 2023 Page 4

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; erici@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; bcragg@downeybrand.com; AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov;

jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org; dan.marsh@libertyutilities.com; sharon.yang@libertyutilities.com; ginge@regintllc.com; christopher.westling@cpuc.ca.gov; sletton@cityofslt.us

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California Public Utilities Commission

ADVICE LETTER UMMARY



	CALL				
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)					
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Dan Marsh Phone #: 530-721-2435 E-mail: Dan.Marsh@libertvutilities.com E-mail Disposition Notice to: AnnMarie.Sanchez@libertvutilities.com				
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #: 230-E	Tier Designation: 1				
Subject of AL: Liberty's Residential Customer Disconnection Rate Cap for 2024					
Keywords (choose from CPUC listing): Disconne					
AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-08-037					
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m N/A}$				
Summarize differences between the AL and the prior withdrawn or rejected AL: $\mathrm{N/A}$					
Confidential treatment requested? 🗌 Yes 🖌 No					
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? Yes 🗸 No					
Requested effective date: $2/1/24$	No. of tariff sheets: $_0$				
Estimated system annual revenue effect (%): $_{ m N/A}$					
Estimated system average rate effect (%): N/A					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected: $_{ m N/A}$					
Service affected and changes proposed $^{1:}$ $_{ m N/A}$					
Pending advice letters that revise the same tariff sheets: $_{ m N/A}$					

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Dan Marsh Title: Senior Manager, Rates and Regulatory Affairs Utility Name: Liberty Utilities (CalPeco Electric) LLC Address: 9750 Washburn Road City: Downey State: California Telephone (xxx) xxx-xxxx: 530-721-2435 Facsimile (xxx) xxx-xxxx: Email: Dan.Marsh@libertyutilities.com	
	Name: AnnMarie Sanchez Title: Coordinator Utility Name: Liberty Utilities (California) Address: 9750 Washburn Road City: Downey State: California Telephone (xxx) xxx-xxxx: 562-805-2052 Facsimile (xxx) xxx-xxxx: Email: AnnMarie.Sanchez@libertyutilities.com	

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	